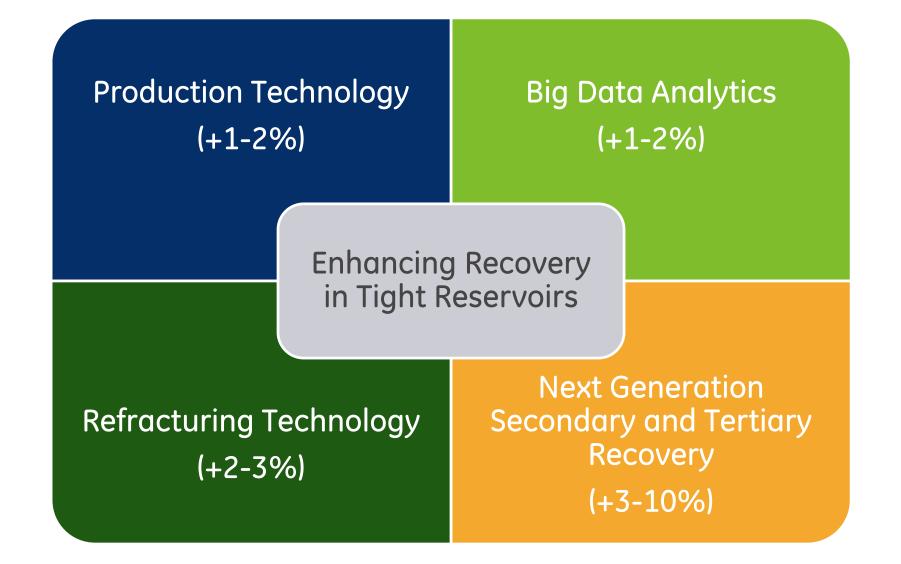
Enhancing Resource Recovery

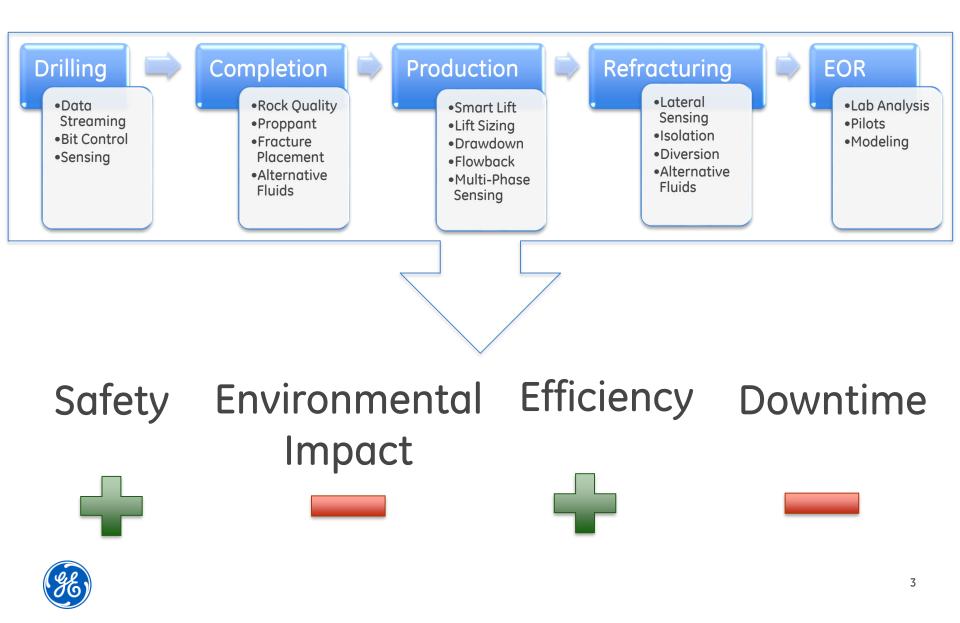
Robert Klenner Geoscientist – GE Global Research – Oil and Gas Technology Center

Imagination at work.



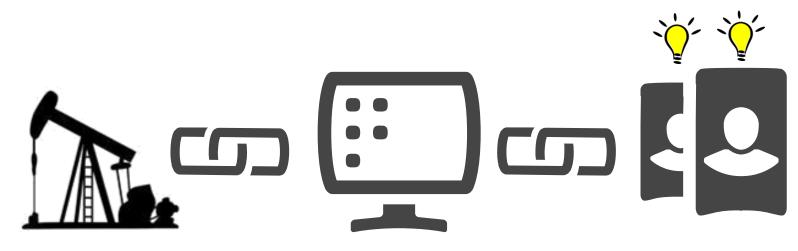


Well Lifecycle Optimization: Technological Advancements and Data Collection



Well Lifecycle Optimization: Hardware Integration with Data and Models

- Use Data and Models to Keep the Full Process in Mind
 - How should I space and fracture my wells knowing I might do EOR?
 - How do I flow back my well to mitigate fracture closure during production?
 - What wells should I refrac and where along the lateral?
 - When should I change my artificial lift and how does that impact my reservoir?
 - Can I optimize my surface facilities to reduce operating expenses?
 - When will downtime occur so I can allocate my resources appropriately?





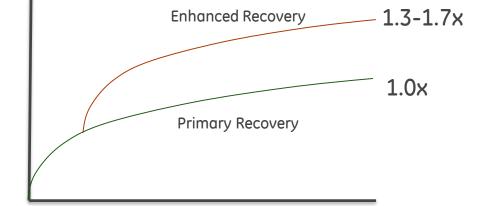
Enhancing Recovery through Refracturing

- Identify low hanging fruit
 - Wells with suboptimal fracture designs
- Improve downhole sensing
 - Measure Production Along the Lateral
- Model Refracturing Process
 - Coupled geomechanical and production models
- Improve Fracture Technology
 - Alternative Fluids
 - Diverters
 - Offset Well Impact
- Understand Economic Success Prior to Refrac



Enhanced Oil Recovery

- Eagle Ford
 - 30-70% Recovery Increase
 - 1 data point (operator)
 - 3 year process
 - Scale from pilot to field
- Bakken
 - 7 pilots
 - Works on paper but unsuccessful
 - CO₂ looks promising but resource lacking
- Improve Understanding
 - Core Level
 - Modeling and Simulation
 - Pilot Deployment Level





Challenges Impeding Technology Advancement

- The Big Crew Change
 - Knowledge Transfer and "Reformatting" to Next Generations
- Who and how people collaborate
 - Data Science + Petroleum Engineering + Geology + Software Engineers
- Time
 - Won't happen overnight. A lot of learning to do.
- Funding
 - Near term tech advancement focus (1-2 years) rather long term projects



